

Co-processing in refineries — options and experiences

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## BIOFIT – Fossil refineries



Fossil refineries are large industrial complexes producing transport fuels and other products from crude oil.

94 refineries in Europe, producing 13% of world refining capacity

The European refineries see the need for a transition towards a low carbon economy through i.a.:

- CCS/CCU
- Renewable hydrogen
- Sustainable biofuels

High interest and rapid world-wide deployment



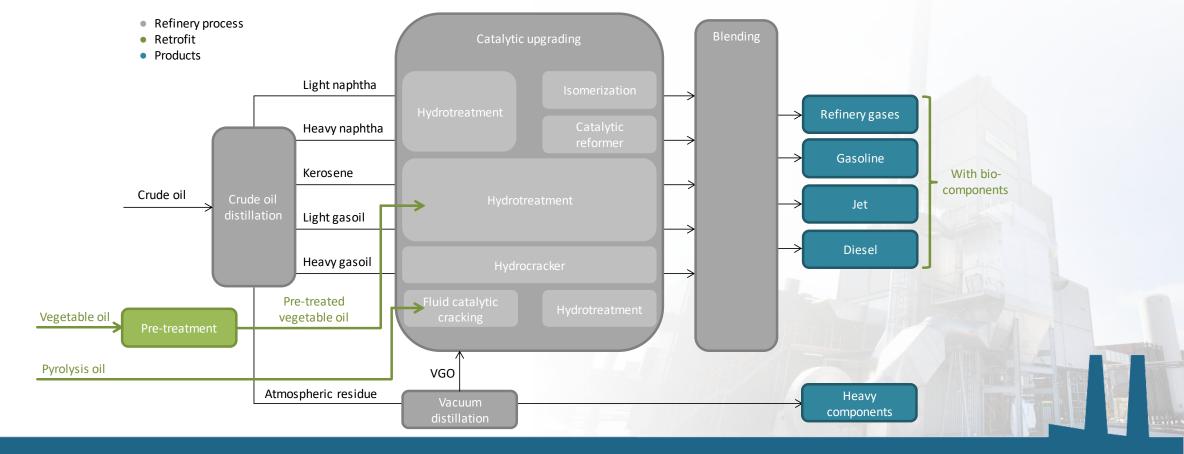


### BIOFIT – Fossil refineries



#### Options for retrofitting:

- HVO production hydrogenation of renewable liquid oils such as used
- Co-feeding of intermediate bioenergy carriers such as pyrolysis oil or HTL oil



# Status HVO/HEFA production in EU



Operator	Location	Туре	Status	Capacity (t/year
PREEM	Gothenburg (Sweden)	stand-alone	Operational	100,000
ST1	Gothenburg (Sweden)	stand-alone	Planning	100,00
Sunpine	Pitea (Sweden)	stand-alone	Operational	100,00
UPM	Lappeenranta	stand-alone	Operational	100,00
UPM	Kotka (Finland)	stand-alone	planning	500,00
Neste	Porvoo (Finland)	stand-alone	Operational	580,00
Neste	Rotterdam (Netherlands)	stand-alone	Operational	1,000,00
Galp	Sines (Portugal)	stand-alone	Operational	72,00
Total operational stand-alone production				1,952,00
ВР	Castellon (Spain)	Retrofit	Operational	80,00
Repsol	various (Spain)	Retrofit	Operational	200,00
Cepsa	La Rabida (Spain)	Retrofit	Operational	43,00
Cepsa	San Roque (Spain	Retrofit	Operational	43,00
ENI	Venice (Italy)	Retrofit	Operational	300,00
ENI	Gela (Italy)	Retrofit	planning	600,00
Total	La Mede (France)	Retrofit	Operational	500,00
Total operational production in refineries				666,00
Total operational capacity				2,618,00
Total operation	onal and planned capacity			4,318,00



# > Status pyrolysis oil co-feeding





Preem AB has announced that production is now underway at its joint venture subsidiary Pyrocell AB's novel biomass pyrolysis plant in Gävle. Using pyrolysis technology, the pioneering plant converts sawdust into bio-oil which is then used as a bio-crude for processing into renewable fuels at Preem's Lysekil refinery (photo courtesy Preem).

Source: https://bioenergyinternational.com/biofuels-oils/pyrocell-begins-pyrolysis-oil-production





15:15	Industry session: Refineries		
(1:15)	<ul> <li>Co-processing of biomass in refineries – options and experiences – Patrick Reumerman (Senior Consultant, BTG)</li> </ul>		
	<ul> <li>Techno-economic analysis for co-processing fast pyrolysis liquid in fossil refineries</li> <li>Michael Talmadge (Senior research engineer, NREL)</li> </ul>		
	<ul> <li>Integration of HVO production in the Thessaloniki refinery of Hellenic Petroleum in Greece – Evanthia Nanaki (New Technologies and Innovation Researcher, Hellenic Petroleum) and Dimitris Kourkoumpas (Research Associate, CERTH)</li> </ul>		
	<ul> <li>Pyrolysis co-feeding to produce green transport fuel – Gaelle Jousset or Klaas Minsk (TOTAL Energies)</li> </ul>		
	<ul> <li>BIOFIT recommendations for co-feeding in refineries – Patrick Reumerman (Senior Consultant, BTG)</li> </ul>		
16:30	Discussion and Q&A: Refineries – Moderated by Patrick Reumerman (BTG)		
(0:30)			
17:00	End		



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Thank you!

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